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Outgoing  
C0070005  
# 4147 K

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**Suzanne Steab - Skyline Mine, C/007/0055, Approval of Tasks #4145 & #4147**

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**From:** Suzanne Steab  
**To:** ggalecki@archcoal.com; wsorensen@archcoal.com  
**Date:** 7/31/2012 12:37 PM  
**Subject:** Skyline Mine, C/007/0055, Approval of Tasks #4145 & #4147  
**CC:** David Ariotti; Ken Walker; Marc Stilson; PFOCoal; Wood, Chris; arow...  
**Attachments:** 20120731132530.pdf

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Approval of Task #4145 CIR Monitoring Reduction & Approval of Task #4147 So Fork Breakout Husbandry Practices. See attached. No hard copies to follow. Thanks.

Suzanne Steab, Engineering Tech  
Office of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801)538-5265  
[suzannesteab@utah.gov](mailto:suzannesteab@utah.gov)

*Starting Tuesday, September 6, 2011, our agency hours will be 8am - 5pm, Monday - Friday.*

**Subject:** Skyline Mine, C/007/0055, Approval of Tasks #4145 & #4147  
**Created By:** SUZANNESTEAB@utah.gov  
**Scheduled Date:**  
**Creation Date:** 7/31/2012 12:37 PM  
**From:** Suzanne Steab

Recipient	Action	Date & Time	Comment
CC: arowley@fs.fed.us (arowley@fs.fed.us)	Pending		
CC: Chris Wood (CHRISWOOD@utah.gov)	Third-Party Downloaded	7/31/2012 12:37 PM	
CC: David Ariotti (DARIOTTI@utah.gov)	Delivered	7/31/2012 12:37 PM	
To: ggalecki@archcoal.com (ggalecki@archcoal.com)	Pending		
CC: jeff_mckenzie@blm.gov (jeff_mckenzie@blm.gov)	Pending		
CC: Karl Houskeeper (KARLHOUSKEEPER@utah.gov)	Delivered	7/31/2012 12:37 PM	
CC: Ken Walker (kwalker@osmre.gov)	Pending		
CC: Marc Stilson (MARCSTILSON@utah.gov)	Third-Party Downloaded	7/31/2012 12:37 PM	
CC: Pete Hess (petehess@utah.gov)	Delivered	7/31/2012 12:37 PM	
CC: Priscilla Burton (PRISCILLABURTON@utah.gov)	Delivered	7/31/2012 12:37 PM	
CC: Steve Demczak (STEVEDEMCZAK@utah.gov)	Delivered	7/31/2012 12:37 PM	
To: wsorensen@archcoal.com (wsorensen@archcoal.com)	Pending		



GARY R. HERBERT  
Governor

GREG BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

July 31, 2012

Wess Sorenson, Mine Manager  
Canyon Fuel Company, LLC  
HC 35 Box 380  
Helper, Utah 84526

Subject: Approval of So Fork Breakout Husbandry Practices, Task ID #4147, Canyon Fuel Company, LLC, Skyline Mine, C/007/0005

Dear Mr. Sorenson:

The above-referenced amendment is approved effective July 31, 2012. This modification does not necessitate an update to the Technical Analysis. An incorporated copy has been updated in the electronic Mining and Reclamation Plan.

If you have any questions, please feel free to call me at (801) 538-5325.

Sincerely,

Daron R. Haddock  
Coal Program Manager

DRH/sqs

cc: Kenneth Walker, OSM  
Jeff McKenzie, BLM  
Larry Crist, USFWS  
Allen Rowley, USFS  
Marc Stilson, Water Rights  
Dave Ariotti, DEQ  
Chris Wood, DWR  
Price Field Office  
O:\007005.SKY\WG4147\Approval.doc



**Canyon Fuel  
Company, LLC.  
Skyline Mine**

A Subsidiary of Arch Western Bituminous Group, LLC.

Gregg Galecki, Environ. Engineer  
HCR 35, Box 380  
Helper, UT 84526  
(435) 448-2636 - Office  
(435) 448-2632 - Fax

**July 9, 2012**

**Mr. Daron R. Haddock  
Coal Program Manager  
Division of Oil, Gas, and Mining  
1594 West North Temple  
Salt Lake City, Utah 84114-5801**

**RE: Response to Task #4097, South Fork Eccles Creek Breakout Husbandry Practices,  
Canyon Fuel Company, LLC, Skyline Mine, C/007/005,**

**Dear Daron:**

Attached to this letter are C1 and C2 forms outlining information submitted to acquire permission to conduct husbandry work on the South Fork of Eccles Creek Breakout area. The site has been reclaimed, and the attached report indicates the site qualifies for Phase II bond release. Skyline Mine is not requesting phased bond release at this time. The submitted information is requesting permission to conduct husbandry/maintenance work on the site. The maintenance work consists of planting additional woody species to insure Phase III bond release in the future.

The pertinent information is being submitted electronically to the Division WebDav website will be the following files:

- This cover letter and C1 and C2 forms (.pdf format)
- Chapter 4; Section 4.7 Revegetation Plan; (1) text file; a qualifier was added that supplemental planting was due to an oversight.
- Vegetation Sampling for Phase II Bond Release in South Fork Canyon, 2011, Mt. Nebo Scientific, Inc.

A total of three (3) files are being submitted.

If you have any questions regarding this information, please give me a call at (435) 448-2636.

**Sincerely:**

**Gregg A. Galecki  
Canyon Fuel Company, LLC.  
Environmental Engineer – Skyline Mines**

# APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☒ New Permit ☐ Renewal ☐ Exploration ☐ Bond Release ☐ Transfer ☐

Permittee: Canyon Fuel Company, LLC

Mine: Skyline Mine

Permit Number: C/007/005

Title: South Fork Breakout Husbandry work

Description, Include reason for application and timing required to implement:

Response to Task 4097 - Modifying re-vegetation section to include husbandry/maintenance work at South Fork

**Instructions:** If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- |   |   |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?                                     |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?  |
| <i>Explain:</i> _____   |   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)                                |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement?   |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities?   |

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Wesley K Sorensen  
Print Name

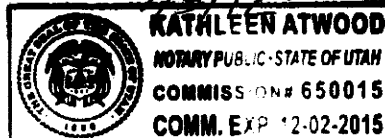
Wesley K Sorensen  
Sign Name, Position, Date

Subscribed and sworn to before me this 9th day of July, 2012

General Manager

Kathleen Atwood  
Notary Public

My commission Expires: 12-2-2015  
Attest: State of Utah } ss:  
County of Carbon



For Office Use Only:

Assigned Tracking Number:

Received by Oil, Gas & Mining

